



December 7, 2007



DEC -7 2007

Public Utilities Commission

The Honorable Chairman and Members of the Hawaii Public Utilities Commission 465 South King Street Kekuanaoa Building, First Floor Honolulu, Hawaii 96813

Dear Commissioners:

Subject: Docket No. 2006-0387

MECO 2007 Test Year Rate Case - Statement of Probable Entitlement

Enclosed for filing is Maui Electric Company Limited's ("MECO" or "Company") Statement of Probable Entitlement for its 2007 test year rate case. MECO respectfully requests the Commission to expeditiously render an Interim Decision and Order for this proceeding. As explained in the Stipulated Settlement Letter, filed December 7, 2007, the Parties in this proceeding – MECO and the Division of Consumer Advocacy of the Department of Commerce and Consumer Affairs ("Consumer Advocate") – agree that the amount of the Interim Rate Increase to which MECO is probably entitled under §269-16(d) of the Hawaii Revised Statutes is \$13,222,000 or 3.7% over revenues at present rates. Exhibit 1, Exhibit 2, Exhibit 3 and Exhibit 4 provide the results of operations for revenues at present and proposed rates for MECO consolidated, the Maui Division, the Lanai Division and the Molokai Division, respectively. As indicated in these exhibits, the agreed-upon interim rate increase is based on a return on common equity of 10.7% and a rate of return on rate base of 8.67%.

INTERIM RATE RELIEF AT THIS TIME IS ESSENTIAL

The Stipulated Procedural Schedule, as approved with modifications by the Commission in Order No. 23496, specifies December 14, 2007 as the filing date for the Statement of Probable Entitlement. However, the Company is filing its Statement of Probable Entitlement early. The Parties have also executed a Stipulated Settlement Letter which they are filing today, December 7, 2007. Among other things, the Stipulated Settlement Letter states that the Parties maintain that it is not necessary to have an evidentiary hearing in this docket.

Section 269-16(d) of the Hawaii Revised Statutes ("HRS") states:

The Honorable Chairman and Members of the Hawaii Public Utilities Commission December 7, 2007 Page 2

...Notwithstanding subsection (c), if the commission has not issued its final decision on a public utility's rate application within the nine-month period stated in this section, the commission, within one month after the expiration of the nine-month period, shall render an interim decision allowing the increase in rates, fares and charges, if any, to which the commission, based on the evidentiary record before it, believes the public utility is probably entitled. The commission may postpone its interim rate decision for thirty days if the commission considers the evidentiary hearings incomplete...

The Company filed its application for this proceeding on February 22, 2007. Therefore, December 22, 2007 would mark the end of the ten-month period.

Interim rate relief based on the attached exhibits at this time is essential. Exhibit 1 shows that the Company's consolidated rate of return on average rate base is 6.75% at present rates compared to the 8.67% to which the Parties have agreed in their Stipulated Settlement Letter.

MECO also is concerned about the deterioration in its credit rating, which may make raising capital more expensive and possibly more difficult. Recently in May 2007, Standard and Poor's downgraded MECO's corporate credit and unsecured debt.

As indicated above, the interim increase that MECO is requesting is based on a calculation of probable entitlement that reflects the settlement reached by the Parties on all issues affecting revenue requirements. HRS 269-16(d) explicitly provides that the interim is subject to refund with interest. As a result, MECO's customers are protected in the event the interim is higher than the final award. The Company is not equally protected if the interim turns out to be lower than the final award. There is no retroactive increase available to the Company under that circumstance.

INTERIM RATE DESIGN

With respect to rate design, MECO proposes to allocate any interim increase in electric revenues in the same equal percentage to all divisions and rate schedules. This is the same interim rate design that Hawaii Electric Light Company, Inc. used for its interim rate increase authorized by Interim Decision and Order No. 23342 in Docket No. 05-0315.

PENSION AND OPEB TRACKING MECHANISMS

The settlement between MECO and the Consumer Advocate includes the establishment of a pension tracking mechanism (as explained in Exhibit 1 and MECO T-9 Attachment 2 of the Stipulated Settlement Letter, filed December 7, 2007) and an OPEB tracking mechanism (as



The Honorable Chairman and Members of the Hawaii Public Utilities Commission December 7, 2007 Page 3

explained in Exhibit 1 of the Stipulated Settlement Letter, filed December 7, 2007 and MECO T-9, Attachment 3 of the Stipulated Settlement Letter, filed December 7, 2007). Therefore, MECO also requests that the Commission approve the adoption of the pension and OPEB tracking mechanisms in its interim decision and order in this proceeding.

For purposes of settlement in this docket, MECO agreed to exclude the amortization of the test year ending pension amount. In addition, the Parties agreed to modify the proposed pension tracking mechanism to reflect a requirement for MECO to fund the minimum required level under the law until the existing pension asset balance is eliminated. Reduced funding would reduce the pension asset. When the existing pension asset amount is reduced to zero, the Company will fund the NPPC as specified in the pension tracking mechanism for MECO. If the existing pension asset amount is not reduced to zero by the next rate case, the Parties would address funding requirements for the pension tracking mechanism in that proceeding. Furthermore, the pension tracking mechanism will require the Company to create a regulatory asset or regulatory liability, as appropriate, for the difference between the amount of NPPC included in rates and actual NPPC recorded by the Company.

CONCLUSION

Based on the above, MECO respectfully requests that the Commission approve an interim rate increase in the amount of \$13,222,000 over revenues at present rates, approve the rate design for the interim rate increase as described above, and approve the adoption of the pension and OPEB tracking mechanisms in its interim decision and order in this proceeding.

Very truly yours,

William A. Bonnet
Vice President

Enclosures

cc: Division of Consumer Advocacy

Sawvel & Associates, Inc.

Utilitech, Inc.



Maui Electric Company, Ltd. Probable Entitlement Total Company Results of Operations 2007

(\$ Thousands)

Revenue
Requirements
to Produce
8.67%
Return on

	Present Rates	Additional Amount	Return on Average Rate Base
Electric Sales Revenue Other Operating Revenue	355,772 1,535	13,003	368,775 1,754
TOTAL OPERATING REVENUES	357,307	13,222	370,529
Fuel Purchased Power Production Transmission Distribution Customer Accounts Allowance for Uncoll. Accounts Customer Service	180,465 33,982 20,847 2,093 5,915 3,017 214 1,316	8	180,465 33,982 20,847 2,093 5,915 3,017 222 1,316
Administration & General - Operation and Maintenance	13,306 261,155	8	13,306 261,163
Depreciation & Amortization Amortization of State ITC Taxes Other Than Income Interest on Customer Deposits Income Taxes	28,012 (518) 33,008 221 9,585	1,169 4,687	28,012 (518) 34,177 221 14,272
TOTAL OPERATING EXPENSES	331,463	5,864	337,327
OPERATING INCOME	25,844	7,358	33,202
AVERAGE RATE BASE	383,123	(154)	382,969
RATE OF RETURN ON AVERAGE RATE BASE	6.75%		8.67%

Maui Electric Company, Ltd. Probable Entitlement Total Company COMPOSITE EMBEDDED COST OF CAPITAL Estimated 2007 Average

В С D Α Capitalization Weighted Earnings Amount Percent in of Earnings Reqmts Thousands Total Reqmts $(B) \times (C)$ 1.27 5.00% 0.063% Short-Term Debt 4,750 40.15 6.11% 2.451% Long-Term Debt 150,585 Hybrid Securities 9,192 2.45 7.47% 0.183% Preferred Stock 8.34% 0.104% 4,693 1.25 10.70% 5.873% Common Equity 205,882 54.89 Total 375,102 100.00 Estimated Composite Cost of Capital 8.674%

8.67%

or

Maui Electric Company, Ltd. Probable Entitlement Total Company 2007 AVERAGE RATE BASE (\$ Thousands)

	Beginning Balance	End of Year Balance	Average Balance
Investments in Assets Serving Customers			
Net Cost of Plant in Service Property Held for Future Use Fuel Inventory Materials & Supplies Inventories Unamort. Net SFAS 109 Reg. Asset Pension Asset OPEB Amount Unamort Sys Dev Costs Total Investments in Assets	428,495 2,633 15,811 10,755 9,040 0 0	436,323 2,633 15,811 10,755 8,878 0 0 0	432,410 2,633 15,811 10,755 8,960 0 0 470,569
Funds From Non-Investors			
Unamortized CIAC Customer Advances Customer Deposits Accumulated Def. Income Taxes Unamortized ITC Total Deductions	52,701 4,845 3,381 18,868 11,167 90,962	61,560 5,746 3,979 15,558 12,109 98,952	57,131 5,296 3,681 17,213 11,638
Difference			375,610
Working Cash at Present Rates		_	7,513
Rate Base at Present Rates			383,123
Change in Rate Base - Working Casl	n	_	(154)
Rate Base at Proposed Rates		_	382,969

Maui Electric Company, Ltd.

Total Company WORKING CASH ITEMS 2007

(\$ Thousands)

THIS PAGE IS NOT APPLICABLE FOR TOTAL COMPANY.

Maui Electric Company, Ltd. Probable Entitlement Total Company COMPUTATION OF INCOME TAX EXPENSE 2007 (\$ Thousands)

	Present Rates	Adjustment	At Proposed Rates
Operating Revenues	357,307	13,222	370,529
Operating Expenses: Fuel Oil and Purchased Power Other Operation & Maintenance	214,447		214,447
Expense Depreciation	46,708 28,012	8	46,716 28,012
Amortization of State ITC Taxes Other than Income Interest on Customer Deposits	(518) 33,008 221	1,169	(518) 34,177 221
- Total Operating Expenses	321,878	1,177	323,055
Operating Income Before Income Taxes	35,429	12,045	47,474
Tax Adjustments: Interest Expense Meals and Entertainment	(9,871) 31		(9,871) 31
	(9,840)	0	(9,840)
Taxable Income at Ordinary Rates	25,589	12,045	37,634
Income Tax Exp at Ordinary Rates	9,957	4,687	14,644
Tax Benefit of Domestic Production Activities Deduction (DPAD)	371		371
TOTAL INCOME TAX EXPENSE	9,585	4,687	14,273
-			

The DPAD benefit included in the present rates column was calculated based on operating income at proposed rates to facilitate the calculation of revenue requirements. At present rates, the DPAD benefit would be lower than the amount included in the calculation above.

Maui Electric Company, Ltd. Probable Entitlement Total Company COMPUTATION OF TAXES OTHER THAN INCOME TAX 2007 (\$ Thousands)

		At Present		At Proposed
	Rate	Rates	Adjustment	Rates
Electric Sales Revenue Other Operating Revenue		355,772 1,535	13,003 219	368,775 1,754
Operating Revenues	_ _	357,307	13,222	370,529
Public Service Tax PUC Fees Franchise Tax Payroll Tax	5.885% 0.500% 2.500%	21,014 1,785 8,890 1,319	778 66 325	21,792 1,851 9,215 1,319
TOTAL TAXES OTHER THAN IN	COME TAX	33,008	1,169	34,177

Maui Electric Company, Ltd.

Total Company
CALCULATIONS OF REVENUE REQUIREMENTS
2007
(\$ Thousands)

THIS PAGE IS NOT APPLICABLE FOR TOTAL COMPANY.

OPERATING REVENUES:	
Electric Sales Revenues	355,772
Other Operating Revenues	1,535
TOTAL OPERATING REVENUES	357,307
FUEL OIL AND PURCHASE POWER EXPENSES:	
Fuel Oil Expense	179,945
Fuel Related Non-labor Exp	508
Fuel Handling Labor Expense	12
Fuel Oil Expense	180,465
Purchased Power Expense	33,982
TOTAL FUEL OIL AND PURCHASE POWER EXPENSES	214,447
OTHER OPERATION & MAINTENANCE EXPENSES:	
Production	20,847
Transmission	2,093
Distribution	5,915
Customer Account	3,017
Allowance for Uncollectible Accounts	214
Customer Service	1,316
Administration & General	13,306
TOTAL OTHER OPERATION & MAINTENANCE EXPENSES	46,708

TOTAL FUEL OIL & PP AND OTH O&M EXPENSES (LABOR/NONL	ABOR)
Fuel Oil Expense	179,945
Purchase Power Expense	33,982
Total Labor Expense	
Labor Expense	17,720
Total Labor Expense	17,720
Total Nonlabor Expense	
Nonlabor Expense	29,000
Fuel Related Expense	508
Payroll Taxes	1,319
Bad Debt Expense	(214)
Pension Expense	(2,889)
Pension Asset Amortization	0
	27,724
TOTAL FUEL OIL & PP, OTH O&M AND PR TAX EXPENSES	259,371
REVENUE TAX Public Service Tax	
Electric Sales Revenues	355,772
Other Operating Revenues	1,535
Less: Bad Debt Expense	(213)
Operating Revenues subject to PSC Tax	357,094
Public Service Tax Rate x	5.885%
Total PSC Tax	21,015
PUC Fees	
Electric Sales Revenues	355,772
Other Operating Revenues	1,535
Less: Bad Debt Expense	(213)
Operating Revenues subject to PSC Tax	357,094
PUC Tax Rate x	0.500%
Total PUC Tax	1,785

Electric Sales Revenues Less: Bad Debt Expense (213) Franchise Tax Rate x 2.500° Total Franchise Tax TOTAL REVENUE TAX INTEREST EXPENSE: Interest Charged to Operations AFUDC Debt 355,772 (213) 355,559 X 2.500° 38,889 10,118
Franchise Tax Rate x 2.500° Total Franchise Tax 8,889 TOTAL REVENUE TAX 31,689 INTEREST EXPENSE: Interest Charged to Operations 10,118
Franchise Tax Rate x 2.500° Total Franchise Tax 8,889 TOTAL REVENUE TAX 31,689 INTEREST EXPENSE: Interest Charged to Operations 10,118
Total Franchise Tax 8,889 TOTAL REVENUE TAX 31,689 INTEREST EXPENSE: Interest Charged to Operations 10,118
TOTAL REVENUE TAX 31,689 INTEREST EXPENSE: Interest Charged to Operations 10,118
INTEREST EXPENSE: Interest Charged to Operations 10,118
Interest Charged to Operations 10,118
AFUDC Debt (247)
TOTAL INTEREST EXPENSE 9,871
INCOME TAX EXPENSE SUMMARY
Current 11,808
Deferred (3,311)
State ITC 1,460
Pension Asset Amortization0
TOTAL INCOME TAX EXPENSE 9,957
CALCULATIONS OF REVENUE TAX RATE:
Franchise Tax Rate adjusted for Change in Oth Oper
Revenues and Bad Debt 0.02456
PSC Tax Rate adjusted for Bad Debt 0.05881
PUC Tax Rate adjusted for Bad Debt 0.00500
REVENUE TAX RATE 0.08838
CALCULATIONS OF COMPOSITE INCOME TAX RATE:
State Tax Rate 0.06015
Federal Tax Rate 0.35000
State Tax Rate 0.06015
Federal Tax Rate x 0.35000
Federal Tax Effect on State Tax (0.02105
COMPOSITE INCOME TAX RATE 0.38910

CALCULATIONS OF COMPOSITE CAPITAL GAINS TAX RATE: State Capital Gains Tax Rate Federal Tax Rate	0.03759 0.35000
State Capital Gains Tax Rate Federal Tax Rate x	0.03759 0.35000
Federal Tax Effect on State Capital Gains Tax Rate	(0.01316)
COMPOSITE CAPITAL GAINS TAX RATE	0.37444
CALCULATIONS OF EFFECTIVE INCOME TAX RATE: PSC Tax & PUC Fees Rates adjusted for Bad Debt Franchise Tax adjusted for Change in Oth Oper Rev	0.06381
and Bad Debt	0.02456
Bad Debt Rate adjusted for Change in Oth Oper Rev	0.00059
Revenue Tax and Bad Debt rate	0.08897
Rev Tax & Bad Debt Reciprocal (1 - 0.08897) Composite Income Tax Rate x	0.91103 0.38910
EFFECTIVE INCOME TAX RATE AFTER CONSIDERING REVENUE TAX & BAD DEBT	0.35448
CALCULATIONS OF OPERATING INCOME DIVISOR: PSC Tax & PUC Fees Rates Franchise Tax adjusted for Change in Oth Oper Rev Bad Debt Rate adjusted for Change in Oth Oper Rev	0.06381 0.02456 0.00059
Effective Income Tax Rate after considering	
revenue tax & bad debt	0.35448
	0.44345
OPERATING INCOME DIVISOR (1 - 0.44345)	0.55655

Maui Electric Company, Ltd. Probable Entitlement Maui Division Results of Operations 2007 (\$ Thousands)

Revenue
Requirements
to Produce
8.67%
Return on

	Present Rates	Additional Amount	8.67% Return on Average Rate Base
Electric Sales Revenue Other Operating Revenue	333,074 1,390	9,988	343,062 1,585
TOTAL OPERATING REVENUES	334,464	10,183	344,647
Fuel Purchased Power Production Transmission Distribution Customer Accounts Allowance for Uncoll. Accounts Customer Service Administration & General	167,036 33,982 18,639 2,061 5,245 2,709 200 1,313 12,306	6	167,036 33,982 18,639 2,061 5,245 2,709 206 1,313 12,306
Operation and Maintenance	243,491	6	243,497
Depreciation & Amortization Amortization of State ITC Taxes Other Than Income Interest on Customer Deposits Income Taxes	25,622 (475) 30,863 205 9,672	900 3,610	25,622 (475) 31,763 205 13,282
TOTAL OPERATING EXPENSES	309,378	4,516	313,894
OPERATING INCOME	25,086	5,667	30,753
AVERAGE RATE BASE	354,840	(119)	354,721
RATE OF RETURN ON AVERAGE RATE BASE	7.07%		8.67%

Maui Electric Company, Ltd. Probable Entitlement Maui Division COMPOSITE EMBEDDED COST OF CAPITAL Estimated 2007 Average

	А	В	С	D
	Capita	alization		
	Amount in Thousands	Percent of Total	Earnings Reqmts	=
Short-Term Debt	4,750	1.27	5.00%	0.063%
Long-Term Debt	150,585	40.15	6.11%	2.451%
Hybrid Securities	9,192	2.45	7.47%	0.183%
Preferred Stock	4,693	1.25	8.34%	0.104%
Common Equity	205,882	54.89	10.70%	5.873%
Total	375,102	100.00		
Estimated Composite (Cost of Capit	al		8.674%
			or	8.67%

Maui Electric Company, Ltd. Probable Entitlement Maui Division 2007 AVERAGE RATE BASE (\$ Thousands)

	Beginning Balance	End of Year Balance	Average Balance
Investments in Assets Serving Customers			
Net Cost of Plant in Service Property Held for Future Use Fuel Inventory Materials & Supplies Inventories Unamort. Net SFAS 109 Reg. Asset Pension Asset OPEB Amount Unamort Sys Dev Costs Total Investments in Assets	393,842 2,633 14,629 10,436 8,061 0 0	403,832 2,633 14,629 10,436 7,956 0 0	398,837 2,633 14,629 10,436 8,009 0 0
Funds From Non-Investors			
Unamortized CIAC Customer Advances Customer Deposits Accumulated Def. Income Taxes Unamortized ITC Total Deductions	47,659 4,499 3,136 17,309 10,244 82,847	55,904 5,427 3,690 14,273 11,108	51,782 4,963 3,413 15,791 10,676 86,625
Difference			347,919
Working Cash at Present Rates		_	6,921
Rate Base at Present Rates			354,840
Change in Rate Base - Working Cash	h		(119)
Rate Base at Proposed Rates		_	354,721

Maui Electric Company, Ltd. Probable Entitlement Maui Division WORKING CASH ITEMS 2007 (\$ Thousands)

	Α	В	C NET	D
	COLLECTION LAG	PAYMENT LAG	COLLECTION LAG	ANNUAL
	(DAYS)	(DAYS)	(DAYS) (A - B)	AMOUNT
ITEMS REQUIRING WORKING CASH			· · · · · · · · · · · · · · · · · · ·	
Fuel Oil Purchases	36	16	20	166,525
O&M Labor	36	12	24	16,126
Purchased Power	36	41	(5)	33,982
ITEMS THAT PROVIDE WORKING CAS	SH			
O&M Nonlabor	36	37	(1)	25,164
Pension Asset Amortization	36	0	36	-
Revenue Taxes	36	68	(32)	29,665
Income Taxes-Present Rates	36	40	(4)	11,710
Income Taxes-Proposed Rates	36	40	(4)	15,320
	E	F	G	Н
		WORKING		WORKING
	AVERAGE	CASH	AVERAGE	CASH
	DAILY	(PRESENT	DAILY	(PROPOSED
	AMOUNT	RATES)	AMOUNT	RATES)
	(D/365)	(C X E)	(PROPOSED)	(C X G)
ITEMS REQUIRING WORKING CASH				
Fuel Oil Purchases	456	9,125	456	9,125
O&M Labor	44	1,060	44	1,060
Purchased Power	93	(466)	93	(466)
ITEMS THAT PROVIDE WORKING CA				
O&M Nonlabor	69	(69)	69	(69)
Pension Asset Amortization	0	0	0	0
Revenue Taxes	81	(2,601)	84	(2,680)
Income Taxes-Present Rates	32	(128)		
Income Taxes-Proposed Rates	42 _		. 42	(168)
Total	-	6,921		6,802
Change in Working Cash				(119)

Maui Electric Company, Ltd. Probable Entitlement Maui Division COMPUTATION OF INCOME TAX EXPENSE 2007 (\$ Thousands)

	Present Rates	Adjustment	At Proposed Rates
Operating Revenues	334,464	10,183	344,647
Operating Expenses: Fuel Oil and Purchased Power Other Operation & Maintenance	201,018		201,018
Expense	42,473	6	42,479
Depreciation	25,622		25,622
Amortization of State ITC	(475)	0.00	(475)
Taxes Other than Income	30,863	900	31,763
Interest on Customer Deposits	205		205
Total Operating Expenses	299,706	906	300,612
Operating Income Before Income Taxes	34,758	9,277	44,035
Tax Adjustments: Interest Expense Meals and Entertainment	(9,056) 29		(9,056) 29
-	(9,027)	0	(9,027)
Taxable Income at Ordinary Rates	25,731	9,277	35,008
Income Tax Exp at Ordinary Rates	10,012	3,610	13,622
Tax Benefit of Domestic Production Activities Deduction (DPAD)	340		340
TOTAL INCOME TAX EXPENSE	9,672	3,610	13,282

The DPAD benefit included in the present rates column was calculated based on operating income at proposed rates to facilitate the calculation of revenue requirements. At present rates, the DPAD benefit would be lower than the amount included in the calculation above.

Maui Electric Company, Ltd. Probable Entitlement Maui Division COMPUTATION OF TAXES OTHER THAN INCOME TAX 2007 (\$ Thousands)

	Rate	At Present Rates	Adjustment	At Proposed Rates
Electric Sales Revenue Other Operating Revenue		333,074 1,390	9,988 195	343,062 1,585
Operating Revenues	- 	334,464	10,183	344,647
Public Service Tax PUC Fees Franchise Tax Payroll Tax	5.885% 0.500% 2.500%	19,671 1,671 8,322 1,199	599 51 250	20,270 1,722 8,572 1,199
TOTAL TAXES OTHER THAN IN	COME TAX	30,863	900	31,763

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Maui Electric Company, Ltd. Probable Entitlement Maui Division CALCULATIONS OF REVENUE REQUIREMENTS 2007 (\$ Thousands)

OPERATING INCOME AT PRESENT RATES:

OFERATING INCOME AT FRESENT RATES.		
Operating Revenues		334,464
Fuel and Purchased Power Expenses		201,018
Other O&M Expenses		42,473
Depreciation & Amortization Expense		25,622
Amortization of State ITC		(475)
Taxes Other than Income		30,863
Interest on Customer Deposits		205
Income Taxes		9,672
Total Operating Expenses	·	309,378
OPERATING INCOME AT PRESENT RATES		25,086
CALCULATIONS OF REVENUE REQUIREMENTS:		
OPERATING INCOME		254 704
Rate Base at Proposed Rates		354,721
Proposed Rate of Return on Rate Base	×	8.67%
Operating Income		30,754
Less: Operating Income at Present Rates		25,086
INCREASE IN OPERATING INCOME		5,668
OPERATING REVENUES:		
Increase in Operating Income		5,668
Operating Income Divisor (divided by)		0.55659
INCREASE IN OPERATING REVENUES		10,183
Increase in Electric Sales Revenue		9,988
Other Operating Revenue Rate	х	1.952%
Increase in Other Operating Revenues		195
		10,183

Maui Electric Company, Ltd. Probable Entitlement Maui Division CALCULATIONS OF REVENUE REQUIREMENTS 2007 (\$ Thousands)

BAD DEBT:		
Increase in Electric Revenues		9,988
Bad Debt Rate	x	0.0006
INCREASE IN BAD DEBT EXPENSE	-	6
REVENUE TAX:		
Increase in Operating Revenues		10,183
Less: Increase in Bad Debt Expense		(6)
	-	10,177
PSC Tax & PUC Fees Rate	x	6.385%
		650
Increase in Electric Revenues		9,988
Less: Increase in Bad Debt Expense		(6)
	_	9,982
Franchise Tax Rate	x	2.500%
	_	250
INCREASE IN REVENUE TAX		900
INCOME TAX:		
Increase in Operating Revenues		10,183
Effective Income Tax Rate after considering		
revenue tax & bad debt	х	35.451%
INCREASE IN INCOME TAX		3,610
INCREASE IN OPERATING INCOME (check)	-	5,667

Maui Electric Company, Ltd. Probable Entitlement Maui Division CALCULATIONS OF REVENUE REQUIREMENTS 2007

(\$ Thousands)

_	A EXPENSE AMOUNT	B AVERAGE DAILY AMOUNT (A/365)	C NET COLLECTION LAG (DAYS)	D WORKING CASH REQMT (B) x (C)
Increase in Revenue Tax	900	2	(32)	(79)
Income Tax at present rates	11,710	32	(4)	128
Income Tax at proposed rate	15,320	42	(4)	(168)
CHANGE IN RATE BASE - WORKING	G CASH			(119)
Rate Base at Present Rates			_	354,840
PROPOSED RATE BASE			_	354,721
Operating Income at Present F	Rates			25,086
Increase in Operating Income OPERATING INCOME AT PROPOSED	DATEC		_	5,668 30,754
OF ENATING INCOME AT PROPOSED	MIES		_	30,734
PROPOSED RATE OF RETURN ON RA	ATE BASE (ch	eck)		8.67%

OPERATING REVENUES:	
Electric Sales Revenues	333,074
Other Operating Revenues	1,390
TOTAL OPERATING REVENUES	334,464
FUEL OIL AND PURCHASE POWER EXPENSES:	
Fuel Oil Expense	166,525
Fuel Related Non-labor Exp	499
Fuel Handling Labor Expense	12
Fuel Oil Expense	167,036
Purchased Power Expense	33,982
TOTAL FUEL OIL AND PURCHASE POWER EXPENSES	201,018
OTHER OPERATION & MAINTENANCE EXPENSES:	
Production	18,639
Transmission	2,061
Distribution	5,245
Customer Account	2,709
Allowance for Uncollectible Accounts	200
Customer Service	1,313
Administration & General	12,306
TOTAL OTHER OPERATION & MAINTENANCE EXPENSES	42,473

TOTAL FUEL OIL & PP AND OTH O&M EXPENSES (LABOR/NONL	ABOR)
Fuel Oil Expense	166,525
Purchase Power Expense	33,982
Total Labor Expense	
Labor Expense	16,126
Total Labor Expense	16,126
Total Nonlabor Expense	
Nonlabor Expense	26,359
Fuel Related Expense	499
Payroll Taxes	1,199
Bad Debt Expense	(200)
Pension Expense	(2,693)
Pension Asset Amortization	0
	25,164
TOTAL FUEL OIL & PP, OTH O&M AND PR TAX EXPENSES	241,797
REVENUE TAX Public Service Tax	
Electric Sales Revenues	333,074
Other Operating Revenues	1,390
Less: Bad Debt Expense	(200)
Operating Revenues subject to PSC Tax	334,264
Public Service Tax Rate x	5.885%
Total PSC Tax	19,671
PUC Fees	
Electric Sales Revenues	333,074
Other Operating Revenues	1,390
Less: Bad Debt Expense	(200)
Operating Revenues subject to PSC Tax	334,264
PUC Tax Rate x	0.500%
Total PUC Tax	1,671

Franchise Tax	
Electric Sales Revenues	333,074
Less: Bad Debt Expense	(200)
	332,874
Franchise Tax Rate x	2.500%
Total Franchise Tax	8,322
TOTAL REVENUE TAX	29,665
INTEREST EXPENSE:	
Interest Charged to Operations	9,283
AFUDC Debt	(227)
TOTAL INTEREST EXPENSE	9,056
INCOME TAX EXPENSE SUMMARY	
Current	11,710
Deferred	(3,037)
State ITC	1,339
Pension Asset Amortization	0
TOTAL INCOME TAX EXPENSE	10,012
CALCULATIONS OF REVENUE TAX RATE:	
Franchise Tax Rate adjusted for Change in Oth Oper	
Revenues and Bad Debt	0.02450
PSC Tax Rate adjusted for Bad Debt	0.05881
PUC Tax Rate adjusted for Bad Debt	0.00500
REVENUE TAX RATE	0.08831
CALCULATIONS OF COMPOSITE INCOME TAX RATE:	
State Tax Rate	0.06015
Federal Tax Rate	0.35000
Todolal lan Nato	3.33333
State Tax Rate	0.06015
Federal Tax Rate x	0.35000
Federal Tax Effect on State Tax	(0.02105)
COMPOSITE INCOME TAX RATE	0.38910

CALCULATIONS OF COMPOSITE CAPITAL GAINS TAX RATE:	
State Capital Gains Tax Rate	0.03759
Federal Tax Rate	0.35000
State Capital Gains Tax Rate	0.03759
Federal Tax Rate x	0.35000
Federal Tax Effect on State Capital Gains Tax Rate	(0.01316)
COMPOSITE CAPITAL GAINS TAX RATE	0.37444
CALCULATIONS OF EFFECTIVE INCOME TAX RATE:	
PSC Tax & PUC Fees Rates adjusted for Bad Debt	0.06381
Franchise Tax adjusted for Change in Oth Oper Rev	
and Bad Debt	0.02450
Bad Debt Rate adjusted for Change in Oth Oper Rev	0.00059
Revenue Tax and Bad Debt rate	0.08890
Rev Tax & Bad Debt Reciprocal (1 - 0.08890)	0.91110
Composite Income Tax Rate x	0.38910
EFFECTIVE INCOME TAX RATE AFTER CONSIDERING	
REVENUE TAX & BAD DEBT	0.35451
CALCULATIONS OF OPERATING INCOME DIVISOR:	
PSC Tax & PUC Fees Rates	0.06381
Franchise Tax adjusted for Change in Oth Oper Rev	0.02450
Bad Debt Rate adjusted for Change in Oth Oper Rev	0.00059
Effective Income Tax Rate after considering	0 25451
revenue tax & bad debt	0.35451
	0.44341
OPERATING INCOME DIVISOR (1 - 0.44341)	0.55659

Maui Electric Company, Ltd.
Probable Entitlement
Lanai Division
Results of Operations
2007
(\$ Thousands)

Revenue
Requirements
to Produce
8.67%
Return on

	Present Rates	Additional Amount	8.6/% Return on Average Rate Base
Electric Sales Revenue	10,067	1,854	11,921
Other Operating Revenue	38	9	47
TOTAL OPERATING REVENUES	10,105	1,863	11,968
Fuel	6,176		6,176
Purchased Power	0		0
Production	1,045		1,045
Transmission	0		0
Distribution	246		246
Customer Accounts	139	_	139
Allowance for Uncoll. Accounts	6	1	7
Customer Service	1		1
Administration & General	339		339
Operation and Maintenance	7,952	1	7,953
Depreciation & Amortization	1,267		1,267
Amortization of State ITC	(20)		(20)
Taxes Other Than Income	949	165	1,114
Interest on Customer Deposits	5		5
Income Taxes	(179)	660	481
TOTAL OPERATING EXPENSES	9,974	826	10,800
OPERATING INCOME	131	1,037	1,168
AVERAGE RATE BASE	13,492	(21)	13,471
RATE OF RETURN ON AVERAGE RATE BASE	0.97%		8.67%

Maui Electric Company, Ltd. Probable Entitlement Lanai Division COMPOSITE EMBEDDED COST OF CAPITAL Estimated 2007 Average

	А	В	С	D
	Capit	alization		
	Amount in Thousands	Percent of Total	Earnings Reqmts	Weighted Earnings Reqmts (B) x (C)
Short-Term Debt	4,750	1.27	5.00%	0.063%
Long-Term Debt	150,585	40.15	6.11%	2.451%
Hybrid Securities	9,192	2.45	7.47%	0.183%
Preferred Stock	4,693	1.25	8.34%	0.104%
Common Equity	205,882	54.89	10.70%	5.873%
Total	375,102	100.00		
Estimated Composite (Cost of Capit	tal		8.674%
			or	8.67%

Maui Electric Company, Ltd. Probable Entitlement Lanai Division 2007 AVERAGE RATE BASE (\$ Thousands)

	Beginning Balance	End of Year Balance	Average Balance
Investments in Assets Serving Customers			
Net Cost of Plant in Service Property Held for Future Use Fuel Inventory Materials & Supplies Inventories Unamort. Net SFAS 109 Reg. Asset Pension Asset OPEB Amount Unamort Sys Dev Costs Total Investments in Assets	15,950 0 550 141 449 0 0 0	14,949 0 550 141 423 0 0 0	15,450 0 550 141 436 0 0 0
Funds From Non-Investors	1.,050	10,000	10,011
Unamortized CIAC Customer Advances Customer Deposits Accumulated Def. Income Taxes Unamortized ITC Total Deductions	2,004 186 83 719 426	2,008 227 98 593 462 3,388	2,006 207 91 656 444 3,404
Difference			13,173
Working Cash at Present Rates		-	319
Rate Base at Present Rates			13,492
Change in Rate Base - Working Cas	h	-	(21)
Rate Base at Proposed Rates		_	13,471

Maui Electric Company, Ltd. Probable Entitlement Lanai Division WORKING CASH ITEMS 2007 (\$ Thousands)

	Α	В	C NET	D
	COLLECTION LAG (DAYS)	PAYMENT LAG (DAYS)	COLLECTION LAG (DAYS) (A - B)	ANNUAL AMOUNT
ITEMS REQUIRING WORKING CASH				
Fuel Oil Purchases	36	15	21	6,173
O&M Labor	36	12	24	681
Purchased Power	36	0	36	_
ITEMS THAT PROVIDE WORKING CAS	SH			
O&M Nonlabor	36	37	(1)	1,071
Pension Asset Amortization	36	0	36	-
Revenue Taxes	36	68	(32)	896
Income Taxes-Present Rates	36	40	(4)	(95)
Income Taxes-Proposed Rates	36	40	(4)	565
	E	F WORKING	G	H WORKING
	AVERAGE	CASH	AVERAGE	CASH
	DAILY	(PRESENT	DAILY	(PROPOSED
	AMOUNT	RATES)	AMOUNT	RATES)
	(D/365)	(C X E)	(PROPOSED)	(C X G)
ITEMS REQUIRING WORKING CASH				
Fuel Oil Purchases	17	355	17	355
O&M Labor	2	45	2	45
Purchased Power	0	0	0	0
ITEMS THAT PROVIDE WORKING CAS	SH			
O&M Nonlabor	3	(3)	3	(3)
Pension Asset Amortization	0	0	0	0
Revenue Taxes	2	(79)	3	(93)
Income Taxes-Present Rates	(0)	1		
Income Taxes-Proposed Rates	2 -		. 2	(6)
Total	_	319		298
Change in Working Cash				(21)

Maui Electric Company, Ltd. Probable Entitlement Lanai Division COMPUTATION OF INCOME TAX EXPENSE 2007 (\$ Thousands)

	Present Rates	Adjustment	At Proposed Rates
Operating Revenues	10,105	1,863	11,968
Operating Expenses: Fuel Oil and Purchased Power Other Operation & Maintenance	6,176		6,176
Expense Depreciation	1,776 1,267	1	1,777 1,267
Amortization of State ITC Taxes Other than Income Interest on Customer Deposits	(20) 949 5	165	(20) 1,114 5
Total Operating Expenses	10,153	166	10,319
Operating Income Before Income Taxes	(48)	1,697	1,649
Tax Adjustments: Interest Expense Meals and Entertainment	(376)		(376)
_	(375)	0	(375)
Taxable Income at Ordinary Rates	(423)	1,697	1,274
Income Tax Exp at Ordinary Rates	(165)	660	495
INCOME TAX EXPENSE	(165)	660	495
Tax Benefit of Domestic Production Activities Deduction (DPAD)	14		14
TOTAL INCOME TAX EXPENSE	(179)	660	481

The DPAD benefit included in the present rates column was calculated based on operating income at proposed rates to facilitate the calculation of revenue requirements. At present rates, the DPAD benefit would be lower than the amount included in the calculation above.

Maui Electric Company, Ltd. Probable Entitlement Lanai Division COMPUTATION OF TAXES OTHER THAN INCOME TAX 2007 (\$ Thousands)

	Rate _	At Present Rates	Adjustment	At Proposed Rates
Electric Sales Revenue Other Operating Revenue		10,067 38	1,854 9	11,921 47
Operating Revenues	_	10,105	1,863	11,968
Public Service Tax PUC Fees Franchise Tax Payroll Tax	5.885% 0.500% 2.500%	594 50 252 53	110 9 46	704 59 298 53
TOTAL TAXES OTHER THAN INC	OME TAX	949	165	1,114

Maui Electric Company, Ltd. Probable Entitlement Lanai Division CALCULATIONS OF REVENUE REQUIREMENTS 2007

(\$ Thousands)

OPERATING	INCOME	AT	PRESENT	KAILS:

Operating Revenues	10,105	
Fuel and Purchased Power Expenses Other O&M Expenses Depreciation & Amortization Expense Amortization of State ITC Taxes Other than Income Interest on Customer Deposits Income Taxes Total Operating Expenses		6,176 1,776 1,267 (20) 949 5 (179)
OPERATING INCOME AT PRESENT RATES	132	
CALCULATIONS OF REVENUE REQUIREMENTS: OPERATING INCOME Rate Base at Proposed Rates Proposed Rate of Return on Rate Base Operating Income Less: Operating Income at Present Rates INCREASE IN OPERATING INCOME	×	13,471 8.67% 1,168 132 1,037
OPERATING REVENUES: Increase in Operating Income Operating Income Divisor (divided by) INCREASE IN OPERATING REVENUES		1,037 0.55637 1,863
Increase in Electric Sales Revenue Other Operating Revenue Rate Increase in Other Operating Revenues	×	1,854 0.485% 9 1,863

Maui Electric Company, Ltd. Probable Entitlement Lanai Division CALCULATIONS OF REVENUE REQUIREMENTS 2007

(\$ Thousands)

BAD DEBT:		
Increase in Electric Revenues		1,854
Bad Debt Rate	x	0.0006
INCREASE IN BAD DEBT EXPENSE		1
REVENUE TAX:		
Increase in Operating Revenues		1,863
Less: Increase in Bad Debt Expense		(1)
		1,862
PSC Tax & PUC Fees Rate	x	6.385%
		119
Increase in Electric Revenues		1,854
Less: Increase in Bad Debt Expense		(1)
		1,853
Franchise Tax Rate	×	2.500%
		46
INCREASE IN REVENUE TAX		165
INCOME TAX:		1 062
Increase in Operating Revenues		1,863
Effective Income Tax Rate after considering revenue tax & bad debt	x	35.436%
INCREASE IN INCOME TAX		660
INCREASE IN OPERATING INCOME (check)		1,037

Maui Electric Company, Ltd. Probable Entitlement Lanai Division CALCULATIONS OF REVENUE REQUIREMENTS 2007 (\$ Thousands)

	A B AVERAGE DAILY		C NET	D WORKING CASH
_	EXPENSE AMOUNT	AMOUNT (A/365)	COLLECTION LAG (DAYS)	REQMT (B) x (C)
Increase in Revenue Tax	165	0	(32)	(14)
Income Tax at present rates	(95)	(0)	(4)	(1)
Income Tax at proposed rate	565	2	(4)	(6)
CHANGE IN RATE BASE - WORKING	G CASH			(21)
Rate Base at Present Rates			_	13,492
PROPOSED RATE BASE			_	13,471
Occupation Instrument December 1	2-1			120
Operating Income at Present F Increase in Operating Income	Kates			132 1,037
OPERATING INCOME AT PROPOSED	RATES		-	1,168
PROPOSED RATE OF RETURN ON RATE BASE (check)				8.67%

OPERATING REVENUES:	
Electric Sales Revenues	10,067
Other Operating Revenues	38
TOTAL OPERATING REVENUES	10,105
FUEL OIL AND PURCHASE POWER EXPENSES:	
Fuel Oil Expense	6,173
Fuel Related Non-labor Exp	3
Fuel Handling Labor Expense	0
Fuel Oil Expense	6,176
Purchased Power Expense	0
TOTAL FUEL OIL AND PURCHASE POWER EXPENSES	6,176
OTHER OPERATION & MAINTENANCE EXPENSES:	
Production	1,045
Transmission	0
Distribution	246
Customer Account	139
Allowance for Uncollectible Accounts	6
Customer Service	1
Administration & General	339
TOTAL OTHER OPERATION & MAINTENANCE EXPENSES	1,776

TOTAL FUEL OIL & PP AND OTH O&M EXPENSES (LABOR/NONI	
Fuel Oil Expense	6,173 0
Purchase Power Expense	O
Total Labor Expense Labor Expense	681
Total Labor Expense	681
Total Nonlabor Expense	
Nonlabor Expense	1,095
Fuel Related Expense	3
Payroll Taxes	53
Bad Debt Expense	(6) (74)
Pension Expense Pension Asset Amortization	(74)
	1,071
TOTAL FUEL OIL & PP, OTH O&M AND PR TAX EXPENSES	7,925
REVENUE TAX Public Service Tax Electric Sales Revenues Other Operating Revenues Less: Bad Debt Expense	10,067 38 (6)
Operating Revenues subject to PSC Tax	10,099
Public Service Tax Rate x	
Total PSC Tax	594
PUC Fees Electric Sales Revenues Other Operating Revenues Less: Bad Debt Expense	10,067 38 (6)
Operating Revenues subject to PSC Tax PUC Tax Rate x	10,099 0.500%
Total PUC Tax	50

Franchise Tax	
Electric Sales Revenues	10,067
Less: Bad Debt Expense	(6)
	10,061
Franchise Tax Rate x	2.500%
Total Franchise Tax	252
TOTAL REVENUE TAX	896
INTEREST EXPENSE:	
Interest Charged to Operations	385
AFUDC Debt	(9)
TOTAL INTEREST EXPENSE	376
INCOME TAX EXPENSE SUMMARY	
Current	(95)
Deferred	(126)
State ITC	56
Pension Asset Amortization	0
TOTAL INCOME TAX EXPENSE	(165)
CALCULATIONS OF REVENUE TAX RATE:	
Franchise Tax Rate adjusted for Change in Oth Oper	
Revenues and Bad Debt	0.02486 0.05881
PSC Tax Rate adjusted for Bad Debt PUC Tax Rate adjusted for Bad Debt	0.00500
REVENUE TAX RATE	0.08868
REVENUE TAX RATE	0.0000
CALCULATIONS OF COMPOSITE INCOME TAX RATE:	
State Tax Rate	0.06015
Federal Tax Rate	0.35000
State Tax Rate	0.06015
Federal Tax Rate x	0.35000
Federal Tax Effect on State Tax	(0.02105)
COMPOSITE INCOME TAX RATE	0.38910

CALCULATIONS OF COMPOSITE CAPITAL GAINS TAX RATE: State Capital Gains Tax Rate Federal Tax Rate	0.03759 0.35000
State Capital Gains Tax Rate Federal Tax Rate x	0.03759 0.35000
Federal Tax Effect on State Capital Gains Tax Rate	(0.01316)
COMPOSITE CAPITAL GAINS TAX RATE	0.37444
CALCULATIONS OF EFFECTIVE INCOME TAX RATE: PSC Tax & PUC Fees Rates adjusted for Bad Debt Franchise Tax adjusted for Change in Oth Oper Rev	0.06381
and Bad Debt Bad Debt Rate adjusted for Change in Oth Oper Rev	0.02486 0.00060
Revenue Tax and Bad Debt rate	0.08927
Rev Tax & Bad Debt Reciprocal (1 - 0.08927) Composite Income Tax Rate x EFFECTIVE INCOME TAX RATE AFTER CONSIDERING	0.91073 0.38910
REVENUE TAX & BAD DEBT	0.35436
CALCULATIONS OF OPERATING INCOME DIVISOR:	
PSC Tax & PUC Fees Rates	0.06381
Franchise Tax adjusted for Change in Oth Oper Rev Bad Debt Rate adjusted for Change in Oth Oper Rev Effective Income Tax Rate after considering	0.02486 0.00060
revenue tax & bad debt	0.35436
	0.44363
OPERATING INCOME DIVISOR (1 - 0.44363)	0.55637

Maui Electric Company, Ltd. Probable Entitlement Molokai Division Results of Operations 2007 (\$ Thousands)

Revenue Requirements to Produce 8.67%

	Present Rates	Additional Amount	Return on Average Rate Base
Electric Sales Revenue Other Operating Revenue	12,631	1,161 15	13,792 122
TOTAL OPERATING REVENUES	12,738	1,176	13,914
Fuel Purchased Power	7,253 0		7,253 0
Production Transmission Distribution	1,164 32 424		1,164 32 424
Customer Accounts Allowance for Uncoll. Accounts Customer Service Administration & General	169 8 2 661	1	169 9 2 661
Operation and Maintenance	9,713	1	9,714
Depreciation & Amortization Amortization of State ITC Taxes Other Than Income Interest on Customer Deposits	1,123 (23) 1,196 11	104	1,123 (23) 1,300 11
Income Taxes - TOTAL OPERATING EXPENSES	92 12,112	<u>417</u> 522	12,634
OPERATING INCOME	626	654	1,280
AVERAGE RATE BASE	14,791	(14)	14,777
RATE OF RETURN ON AVERAGE RATE BASE	4.23%		8.67%

Maui Electric Company, Ltd. Probable Entitlement Molokai Division COMPOSITE EMBEDDED COST OF CAPITAL Estimated 2007 Average

	А	В	С	D
	Capita	alization		
<u>-</u>	Amount in Thousands	Percent of Total	Earnings Reqmts	Weighted Earnings Reqmts (B) x (C)
Short-Term Debt	4,750	1.27	5.00%	0.063%
Long-Term Debt	150,585	40.15	6.11%	2.451%
Hybrid Securities	9,192	2.45	7.47%	0.183%
Preferred Stock	4,693	1.25	8.34%	0.104%
Common Equity	205,882	54.89	10.70%	5.873%
Total	375,102	100.00		
Estimated Composite C	Cost of Capit	al		8.674%
			or	8.67%

Maui Electric Company, Ltd. Probable Entitlement Molokai Division 2007 AVERAGE RATE BASE (\$ Thousands)

		End of	
	Beginning	Year	Average
	Balance	Balance	Balance
Investments in Assets Serving Customers			
Net Cost of Plant in Service	18,703	17,542	18,123
Property Held for Future Use	0	0	0
Fuel Inventory	632	632	632
Materials & Supplies Inventories	178	178	178
Unamort. Net SFAS 109 Reg. Asset	530	499	515
Pension Asset	0	0	0
OPEB Amount	0	0	0
Unamort Sys Dev Costs	0	0	0
Total Investments in Assets	20,043	18,851	19,448
Funds From Non-Investors			
Unamortized CIAC	3,038	3,648	3,343
Customer Advances	160	92	126
Customer Deposits	162	191	177
Accumulated Def. Income Taxes	840	692	766
Unamortized ITC	497	539	518
Total Deductions	4,697	5,162	4,930
Difference			14,518
Working Cash at Present Rates			273
Rate Base at Present Rates			14,791
Change in Rate Base - Working Cas	h		(14)
Rate Base at Proposed Rates			14,777

Maui Electric Company, Ltd. Probable Entitlement Molokai Division WORKING CASH ITEMS 2007 (\$ Thousands)

	А	В	C NET	D
	COLLECTION LAG (DAYS)	PAYMENT LAG (DAYS)	COLLECTION LAG (DAYS) (A - B)	ANNUAL AMOUNT
ITEMS REQUIRING WORKING CASH				
Fuel Oil Purchases	36	20	16	7,247
O&M Labor	36	12	24	913
Purchased Power	36	0	36	-
ITEMS THAT PROVIDE WORKING CAS				
O&M Nonlabor	36	37	(1)	1,490
Pension Asset Amortization	36	0	36	-
Revenue Taxes	36	68	(32)	1,128
Income Taxes-Present Rates	36	40	(4)	192
Income Taxes-Proposed Rates	36	40	(4)	609
	E	F WORKING	G	H WORKING
	AVERAGE	CASH	AVERAGE	CASH
	DAILY	(PRESENT	DAILY	(PROPOSED
	AMOUNT	RATES)	AMOUNT	RATES)
	(D/365)	(C X E)	(PROPOSED)	(C X G)
ITEMS REQUIRING WORKING CASH				
Fuel Oil Purchases	20	318	20	318
O&M Labor	3	60	3	60
Purchased Power	0	0	0	0
ITEMS THAT PROVIDE WORKING CAS	Н			
O&M Nonlabor	4	(4)	4	(4)
Pension Asset Amortization	0	0	0	0
Revenue Taxes	3	(99)	3	(108)
Income Taxes-Present Rates	1	(2)		
Income Taxes-Proposed Rates	2 -	-	. 2	(7)
Total	_	273		259
Change in Working Cash				(14)

Maui Electric Company, Ltd. Probable Entitlement Molokai Division COMPUTATION OF INCOME TAX EXPENSE 2007

(\$ Thousands)

<u>-</u>	Present Rates	Adjustment	At Proposed Rates
Operating Revenues	12,738	1,176	13,914
Operating Expenses: Fuel Oil and Purchased Power Other Operation & Maintenance	7,253		7,253
Expense	2,460	1	2,461
Depreciation	1,123		1,123
Amortization of State ITC	(23)		(23)
Taxes Other than Income	1,196	104	1,300
Interest on Customer Deposits	11		11
Total Operating Expenses	12,020	105	12,125
Operating Income Before Income Taxes	718	1,071	1,789
Tax Adjustments:			
Interest Expense	(439)		(439)
Meals and Entertainment	1		1
	(438)	0	(438)
Taxable Income at Ordinary Rates	280	1,071	1,351
Income Tax Exp at Ordinary Rates	109	417	526
Tax Benefit of Domestic Production Activities Deduction (DPAD)	17		17
TOTAL INCOME TAX EXPENSE	92	417	509
-			

The DPAD benefit included in the present rates column was calculated based on operating income at proposed rates to facilitate the calculation of revenue requirements. At present rates, the DPAD benefit would be lower than the amount included in the calculation above.

Maui Electric Company, Ltd.

(\$ Thousands)

	Rate	At Present Rates	Adjustment	At Proposed Rates
Electric Sales Revenue Other Operating Revenue		12,631 107	1,161 15	13,792 122
Operating Revenues	-	12,738	1,176	13,914
Public Service Tax PUC Fees Franchise Tax Payroll Tax	5.885% 0.500% 2.500%	749 64 316 67	69 6 29	818 70 345 67
TOTAL TAXES OTHER THAN INC	COME TAX	1,196	104	1,300

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Maui Electric Company, Ltd. Probable Entitlement Molokai Division CALCULATIONS OF REVENUE REQUIREMENTS 2007

(\$ Thousands)

Operating Revenues	12,738
Fuel and Purchased Power Expenses Other O&M Expenses Depreciation & Amortization Expense Amortization of State ITC Taxes Other than Income Interest on Customer Deposits Income Taxes	7,253 2,460 1,123 (23) 1,196 11
Total Operating Expenses	12,112
OPERATING INCOME AT PRESENT RATES	627
CALCULATIONS OF REVENUE REQUIREMENTS: OPERATING INCOME	
Rate Base at Proposed Rates Proposed Rate of Return on Rate Base x	14,777 8.67%
Operating Income	1,281
Less: Operating Income at Present Rates	627
INCREASE IN OPERATING INCOME	655
OPERATING REVENUES: Increase in Operating Income Operating Income Divisor (divided by) INCREASE IN OPERATING REVENUES	655 0.55649 1,176
Increase in Electric Sales Revenue Other Operating Revenue Rate x	1,161 1.292%
Increase in Other Operating Revenues	15
	1,176

Maui Electric Company, Ltd. Probable Entitlement Molokai Division CALCULATIONS OF REVENUE REQUIREMENTS 2007

(\$ Thousands)

BAD DEBT: Increase in Electric Revenues Bad Debt Rate INCREASE IN BAD DEBT EXPENSE	x	1,161 0.0006 1
REVENUE TAX: Increase in Operating Revenues Less: Increase in Bad Debt Expense		1,176
PSC Tax & PUC Fees Rate	x	1,175 6.385% 75
Increase in Electric Revenues Less: Increase in Bad Debt Expense		1,161
Franchise Tax Rate	×	1,160 2.500% 29
INCREASE IN REVENUE TAX		104
INCOME TAX: Increase in Operating Revenues Effective Income Tax Rate after considering		1,176
revenue tax & bad debt	x	35.444%
INCREASE IN INCOME TAX		417
INCREASE IN OPERATING INCOME (check)		654

Maui Electric Company, Ltd. Probable Entitlement Molokai Division CALCULATIONS OF REVENUE REQUIREMENTS 2007

(\$ Thousands)

_	A EXPENSE AMOUNT	B AVERAGE DAILY AMOUNT (A/365)	C NET COLLECTION LAG (DAYS)	D WORKING CASH REQMT (B) x (C)
Increase in Revenue Tax	104	0	(32)	(9)
Income Tax at present rates	192	1	(4)	2
Income Tax at proposed rate	609	2	(4)	(7)
CHANGE IN RATE BASE - WORKING	CASH			(14)
Rate Base at Present Rates			_	14,791
PROPOSED RATE BASE			_	14,777
Operating Income at Present R Increase in Operating Income	ates			627 655
OPERATING INCOME AT PROPOSED	RATES			1,281
PROPOSED RATE OF RETURN ON RA	TE BASE (ch	eck)		8.67%

OPERATING REVENUES:	
Electric Sales Revenues	12,631
Other Operating Revenues	107
TOTAL OPERATING REVENUES	12,738
FUEL OIL AND PURCHASE POWER EXPENSES:	
Fuel Oil Expense	7,247
Fuel Related Non-labor Exp	6
Fuel Handling Labor Expense	0
Fuel Oil Expense	7,253
Purchased Power Expense	0
TOTAL FUEL OIL AND PURCHASE POWER EXPENSES	7,253
OTHER OPERATION & MAINTENANCE EXPENSES:	
Production	1,164
Transmission	32
Distribution	424
Customer Account	169
Allowance for Uncollectible Accounts	8
Customer Service	2
Administration & General	661
TOTAL OTHER OPERATION & MAINTENANCE EXPENSES	2,460

TOTAL FUEL OIL & PP AND OTH O&M EXPENSES (LABOR/NONL	ABOR)
Fuel Oil Expense	7,247
Purchase Power Expense	0
Total Labor Expense	
Labor Expense	913
Total Labor Expense	913
Total Nonlabor Expense	
Nonlabor Expense	1,547
Fuel Related Expense	6
Payroll Taxes	67
Bad Debt Expense	(8)
Pension Expense	(122)
Pension Asset Amortization	0
	1,490
TOTAL FUEL OIL & PP, OTH O&M AND PR TAX EXPENSES	9,650
REVENUE TAX Public Service Tax	
Electric Sales Revenues	12,631
Other Operating Revenues	107
Less: Bad Debt Expense	(8)
Operating Revenues subject to PSC Tax	12,730
Public Service Tax Rate x	5.885%
Total PSC Tax	749
PUC Fees	
Electric Sales Revenues	12,631
Other Operating Revenues	107
Less: Bad Debt Expense	(8)
Operating Revenues subject to PSC Tax	12,730 0.500%
DUC TO DO LO LO	0 5002
PUC Tax Rate x	

Franchise Tax	
Electric Sales Revenues	12,631
Less: Bad Debt Expense	(8)
_	12,623
Franchise Tax Rate x	2.500%
Total Franchise Tax	316
TOTAL REVENUE TAX	1,128
INTEREST EXPENSE:	
Interest Charged to Operations	450
AFUDC Debt	(11)
TOTAL INTEREST EXPENSE	439
INCOME TAX EXPENSE SUMMARY	
Current	192
Deferred	(148)
State ITC	65
Pension Asset Amortization	0_
TOTAL INCOME TAX EXPENSE	109
CALCULATIONS OF REVENUE TAX RATE:	
Franchise Tax Rate adjusted for Change in Oth Oper	
Revenues and Bad Debt	0.02466
PSC Tax Rate adjusted for Bad Debt	0.05881
PUC Tax Rate adjusted for Bad Debt	0.00500
REVENUE TAX RATE	0.08847
CALCULATIONS OF COMPOSITE INCOME TAX RATE:	
State Tax Rate	0.06015
Federal Tax Rate	0.35000
State Tax Rate	0.06015
Federal Tax Rate x	0.35000
Federal Tax Effect on State Tax	(0.02105)
COMPOSITE INCOME TAX RATE	0.38910

CALCULATIONS OF COMPOSITE CAPITAL GAINS TAX RATE: State Capital Gains Tax Rate Federal Tax Rate	0.03759 0.35000
State Capital Gains Tax Rate Federal Tax Rate x	0.03759 0.35000
Federal Tax Effect on State Capital Gains Tax Rate	(0.01316)
COMPOSITE CAPITAL GAINS TAX RATE	0.37444
CALCULATIONS OF EFFECTIVE INCOME TAX RATE: PSC Tax & PUC Fees Rates adjusted for Bad Debt Franchise Tax adjusted for Change in Oth Oper Rev	0.06381
and Bad Debt	0.02466
Bad Debt Rate adjusted for Change in Oth Oper Rev	0.00059
Revenue Tax and Bad Debt rate	0.08907
Rev Tax & Bad Debt Reciprocal (1 - 0.08907) Composite Income Tax Rate x	0.91093 0.38910
REVENUE TAX & BAD DEBT	0.35444
CALCULATIONS OF OPERATING INCOME DIVISOR:	0.06201
PSC Tax & PUC Fees Rates Franchise Tax adjusted for Change in Oth Oper Rev	0.06381 0.02466
Bad Debt Rate adjusted for Change in Oth Oper Rev	0.02466
Effective Income Tax Rate after considering	0.0000
revenue tax & bad debt	0.35444
	0.44351
OPERATING INCOME DIVISOR (1 - 0.44351)	0.55649